

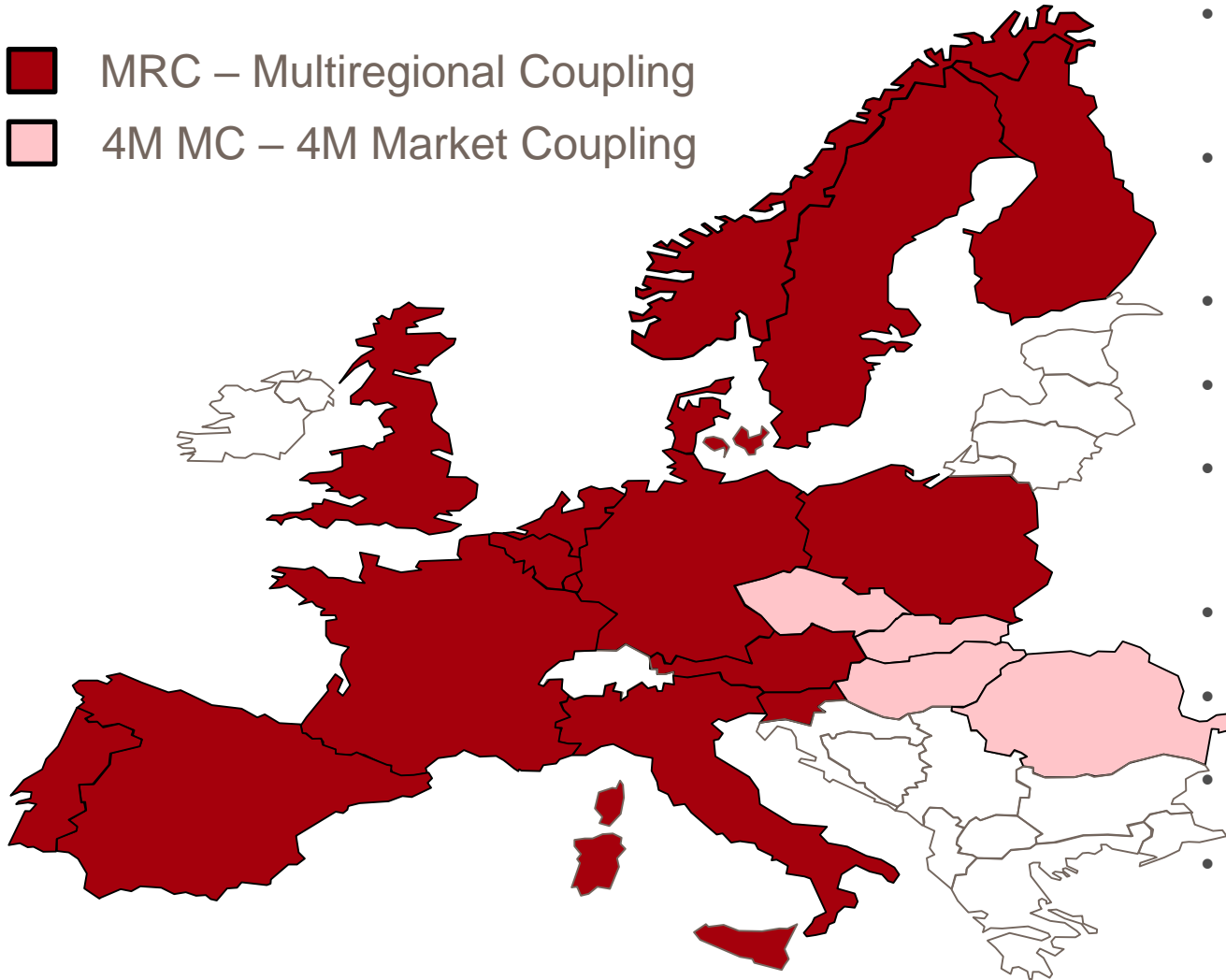


# **Regional Market Coupling in Electricity**

**Manfred Pils, 2.12.2016**

# Day-1 Market Coupling – a Success Story

- MRC – Multiregional Coupling
- 4M MC – 4M Market Coupling

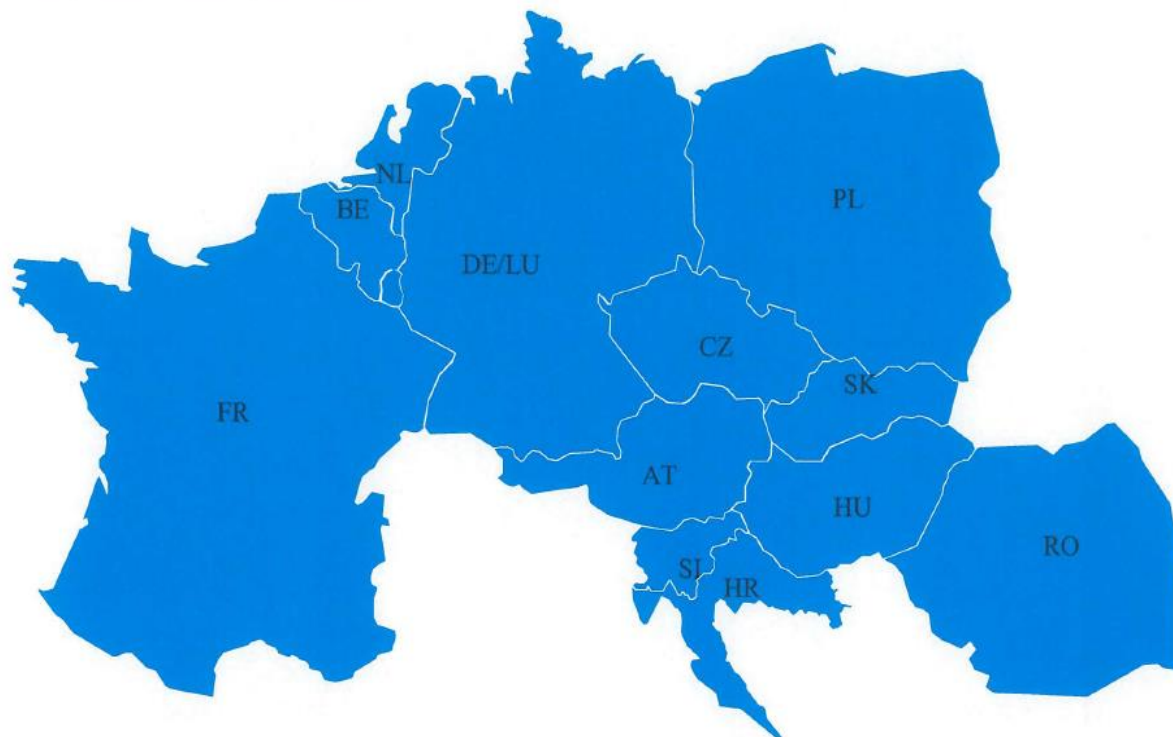


- 2006 Trilateral Market Coupling (BE-NL-FR)
- 2010 CWE MC (+DE/AT/LUX)
- 2010 SWE MC (ESP-P)
- 2012 3M MC (CZ, SK, HU)
- 2014 NWE MC (CWE + GB, N, S, FIN, DK PL, Baltic)
- 2014 MRC (NWE + SWE)
- 2014 4M MC (+RU)
- 2015 MRC (+ IT, SLO, AT)
- 2015 CWE Flowbased within MRC

# ACER CCR – Decision

- Published on 17.11.2016
- Article 5 creates a common CORE Region for CWE and CEE
- Implement Flow-based Market Coupling (one step or step by step approach)

3. Capacity Calculation Region 3: Core



## Consequences of the Decision

- All CACM regional obligation move to the CORE region
  - the common capacity calculation methodology in accordance with Article 20 of the CACM Regulation;
  - the methodology for coordinated re-dispatching and countertrading in accordance with Article 3 5(1) of the CACM Regulation;
  - the fallback procedures in accordance with Article 44 of the CACM Regulation; and
  - the re-dispatching or countertrading cost sharing methodology in accordance with Article 74(1) of the CACM Regulation.
  - Other obligations from FCA, EB and SO network code
- CACM creates a new governance for decisions in the region

## Consequences of the Decision

- TSOs should create a CORE Governance in order to coordinate and steer all CACM, FCA and other NC activities and obligations
- Flow-based capacity calculation: CORE TSOs are already having a common project and are working to have the approved concept by September 2017
- MRC extension project for PL, CZ, SK, HU, RO, HR in parallel will be done by continuing the existing NWE-CEE project structure (TSOs and PX including DE, AT and SI)
- 4M MC parties automatically included in this project