Regional Market Coupling in Electricity
Day-1 Market Coupling – a Success Story

- 2006 Trilateral Market Coupling (BE-NL FR)
- 2010 CWE MC (+DE/AT/LUX)
- 2010 SWE MC (ESP-P)
- 2012 3M MC (CZ, SK, HU)
- 2014 NWE MC (CWE + GB, N, S, FIN, DK PL, Baltic)
- 2014 MRC (NWE + SWE)
- 2014 4M MC (+RU)
- 2015 MRC (+ IT, SLO, AT)
- 2015 CWE Flowbased within MRC
ACER CCR – Decision

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 Article 5 creates a common CORE Region for CWE and CEE

 Implement Flow-based Market Coupling (one step or step by step approach)
Consequences of the Decision

- All CACM regional obligation move to the CORE region
  - the common capacity calculation methodology in accordance with Article 20 of the CACM Regulation;
  - the methodology for coordinated re-dispatching and countertrading in accordance with Article 35(1) of the CACM Regulation;
  - the fallback procedures in accordance with Article 44 of the CACM Regulation; and
  - the re-dispatching or countertrading cost sharing methodology in accordance with Article 74(1) of the CACM Regulation.
- Other obligations from FCA, EB and SO network code

• CACM creates a new governance for decisions in the region
Consequences of the Decision

- TSOs should create a CORE Governance in order to coordinate and steer all CACM, FCA and other NC activities and obligations
- Flow-based capacity calculation: CORE TSOs are already having a common project and are working to have the approved concept by September 2017
- MRC extension project for PL, CZ, SK, HU, RO, HR in parallel will be done by continuing the using the existing NWE-CEE project structure (TSOs and PX including DE, AT and SI)
- 4M MC parties automatically included in this project